

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/Abd. _____

OPERATOR NAME CHANGE 11-26-79

DATE FILED 2-13-79

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-14258

INDIAN

DRILLING APPROVED: 2-20-79

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 5579' GR

DATE ABANDONED: 11-14-79 - Location Abandoned; Approval suspended until drilling commences

FIELD: Undesignated 3/86 Bushy Field

UNIT:

COUNTY: Grand

WELL NO. Federal 258-8

API NO: 43-019-30496

LOCATION 975'

FT. FROM ~~XX~~ (S) LINE. 1842'FT. FROM ~~XX~~ (W) LINE. SE SW 1/4 - 1/4 SEC. 5

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

18S

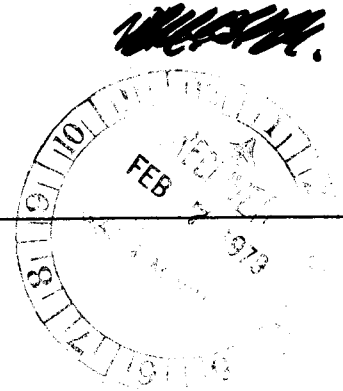
24E

5

TEXOMA PRODUCTION CO.



2400 ANACONDA TOWER
555 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-825-6100
TWX 910-931-2620



February 2, 1979

Mr. Edgar Guynn
District Engineer
U. S. Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Re: Federal 258 No. 8
Lease U-14258
SE SW Sec.5, T18S-R24E
Grand County, Utah

Dear Mr. Guynn:

Enclosed, are four copies of Form 9-331C and required attachments for the referenced location. One of these copies is to be forwarded to the Bureau of Land Management in Moab, Utah.

As the lead time permits, I think that the on-site inspection for this location should coincide with two others in the immediate area, those being the Federal 258 No. 7 and the Federal 350 No. 3. This would be most helpful to us.

An archaeological report has not been prepared as yet on this location due to the snow cover. As soon as the weather permits, we will have the report prepared. It is our intention to perform this archaeological survey in conjunction with those required for the two above mentioned leases.

Upon your approval of this APD, will you please forward the approved four copies to this office. We would appreciate your earliest attention to this matter.

Very truly yours,


Peter B. Doty
Operations Coordinator

PBD/mle
Enclosures:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

The Anschutz Corporation

3. ADDRESS OF OPERATOR

2400 Anaconda Tower, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1842' FWL, 975' FSL (SE SW)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 35 miles W.N.W. of Fruita, Colorado

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

975'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1,817'

16. NO. OF ACRES IN LEASE

1919.52

19. PROPOSED DEPTH

5100' *Summer*17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5579' GR

22. APPROX. DATE WORK WILL START*

April 15, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24.00	350'	200 sx circ to surf.
7-7/8"	4 1/2"	11.60	5,500'	200 sx

This well will be drilled as an offset to develop the field discovered by the Federal 258 No. 1.

Exhibits Attached:

- A. Location & Elevation Plat
- B. Ten-Point Compliance Program
- C. Blow-out Preventer Diagram
- D. Multi-point Surface Use Plan
- E. Area Access Road & Well Map
- F. Drill Pad Layout, Cut & Fill Sections
- G. Rig Layout
- H. Existing Production Facilities
- I. Rehabilitation Agreement

Map "A" 1: 250,000 scale map showing approximate location and nearest major town or reference point.

Attachment "B" Detail of access road plan including cut & fill information, culvert placement and grades.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Operations CoordinatorDATE January 25, 1979

(This space for Federal or State office use)

PERMIT NO.

43-019-30496

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

HOUSE SESE
SESE
MENWHE SEW

API NO. ✓
Ent. NID sheet ✓
Well comp sheet ✓
card incl ✓

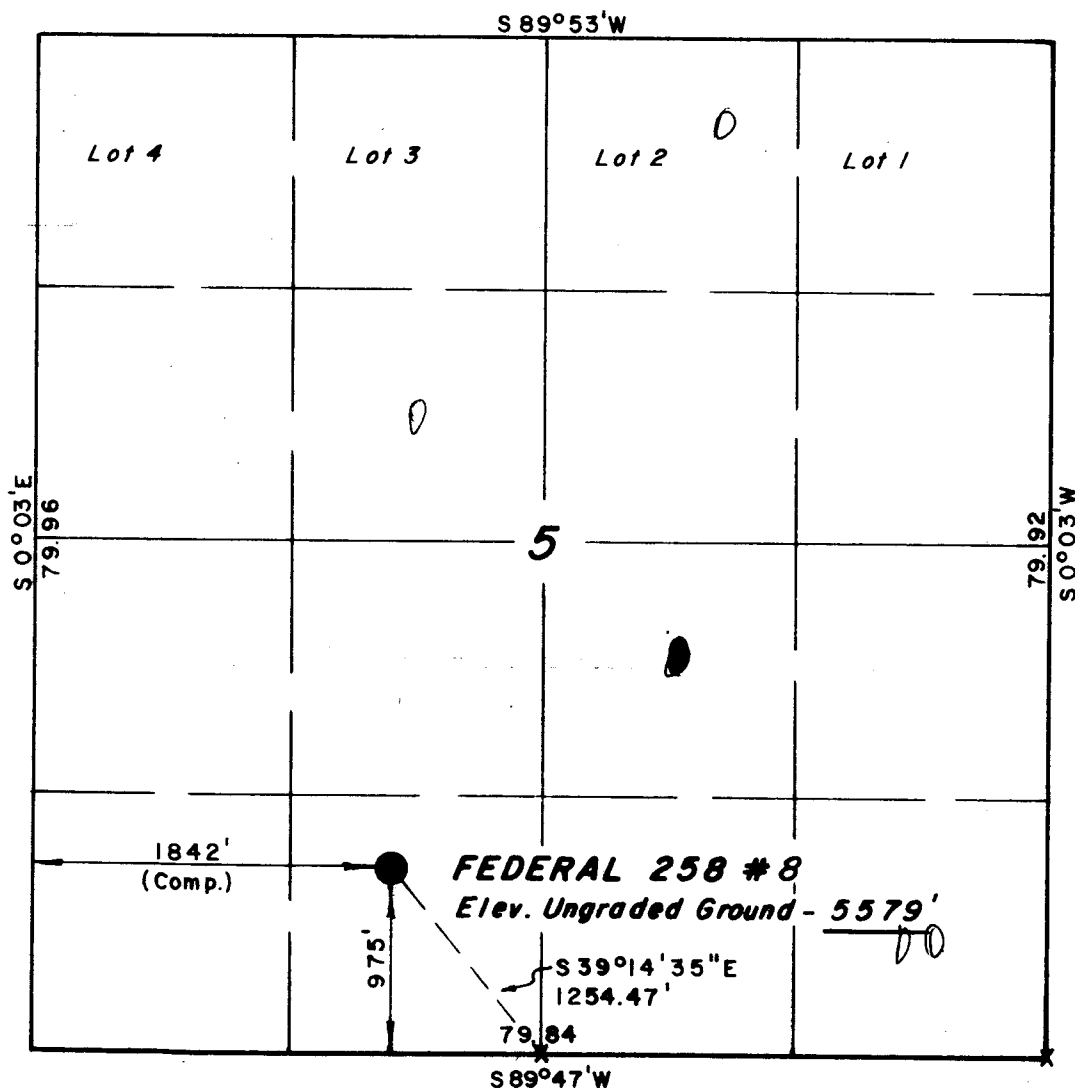
T18S, R24E, S.L.B. & M.

PROJECT

ANSCHUTZ CORPORATION

Well location, **FEDERAL 258 # 8**,
located as shown in the SE 1/4 SW 1/4
Section 5, T18S, R24E, S.L.B. & M.
Grand County, Utah.

EXHIBIT "A"



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11/30/78
PARTY LT DS WJ RP	REFERENCES GLO Plat
WEATHER Cool	FILE ANSCHUTZ CORP.

EXHIBIT "B"
TEN-POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Federal 258 No. 8
1842' FWL, 975' FSL
Section 5, T.18S-R.24E
Grand County, Utah

1. Geologic Surface Information

This well is situated on the northwestern edge of the Grand Valley. The surface consists of alluvial and colluvial deposits derived from the sedimentary formations which form the steep faces of the Book Cliffs. The surface formation is the dark gray Mancos Shale and the Cliffs are formed from resistant Cretaceous and Tertiary sandstone.

2. Estimated Important Geologic Markers

See Table I

3. Estimated Depths of Anticipated Water, Oil, Gas, or Minerals

See Table II

4. Proposed Casing Program

350 feet of 8-5/8" new K-55, 24#/ft casing will be set in 12¼" surface hole with 200 sx of Class "G" cement with return flow to the surface.

In the event of production, new 4½", 9.5#/ft production casing will be set in a 7-7/8" hole at T.D. with 200 sx of 50-50 Pozmix with 2% gel and 2% CaCl₂.

5. Operator's Minimum Specifications for Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment planned for use on this well. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period. The blind rams and annular preventer will be checked each time pipe is pulled out of the hole. All testings will be recorded in the daily drill sheets. Accessories to BOP's include upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with a pressure rating equivalent to the BOP stack.

6. Type and Characteristics of Proposed Muds

- a. It is planned that this well will be drilled with air from the base of the surface casing to approximately 50' above the Dakota Formation (± 4,175').
- b. From ± 4,175' to T. D. the hole will be drilled with Chem-Gel mud weighted as required for good hole conditions. The water loss will be kept from 8 to 12 cc and the viscosity will be between 35 and 40.

7. Auxiliary Equipment To Be Used

- a. A kelly cock will be kept in the string at all times.
- b. A float will be used at the bit at all times.
- c. A gas detecting device will monitor the system.
- d. A stabbing valve will be on the floor to be stabbed into the drill pipe when the kelly cock is not in the string.

8. Testing, Logging, Coring and Stimulation Programs

- a. All valid shows will be tested. The objective for this well is the Summerville Formation.
- b. Logs to be run on this well will be a Dual Induction Log, a Borehole compensated Sonic Log, and a Compensated Neutron Log. The DIL will be run from T.D. to the base of the surface casing where the BHC Sonic and Neutron Logs will be run at the minimum footage. This program may change at the discretion of the wellsite Geologist.
- c. No coring is anticipated.
- d. Stimulation will be with an acid fracture system using water as the base fluid. Approximately 30,000 gallons of 5% gelled acid and 60,000# sand will be used. The exact volumes will be determined after reservoir evaluation. Storage tanks and stimulation equipment will be positioned in accordance with safe stimulation regulations.

9. Abnormal Conditions

No abnormal pressures or temperatures have been noted or reported in the wells drilled in this area to these depths. No hydrogen sulphide or other hazardous gases or fluids have been found reported or known to exist at these depths in this area.

10. Anticipated Starting Date and Duration of Operations

The anticipated starting date for this well is April 15, 1979. Drilling operations should be completed within 20 days of the spud date. Approximately 15 days will be required for completion operations once a completion rig has been secured.

Federal 258 No. 8
Sec. 5, T.18S-R.24E
Grand County, Utah

TABLE I

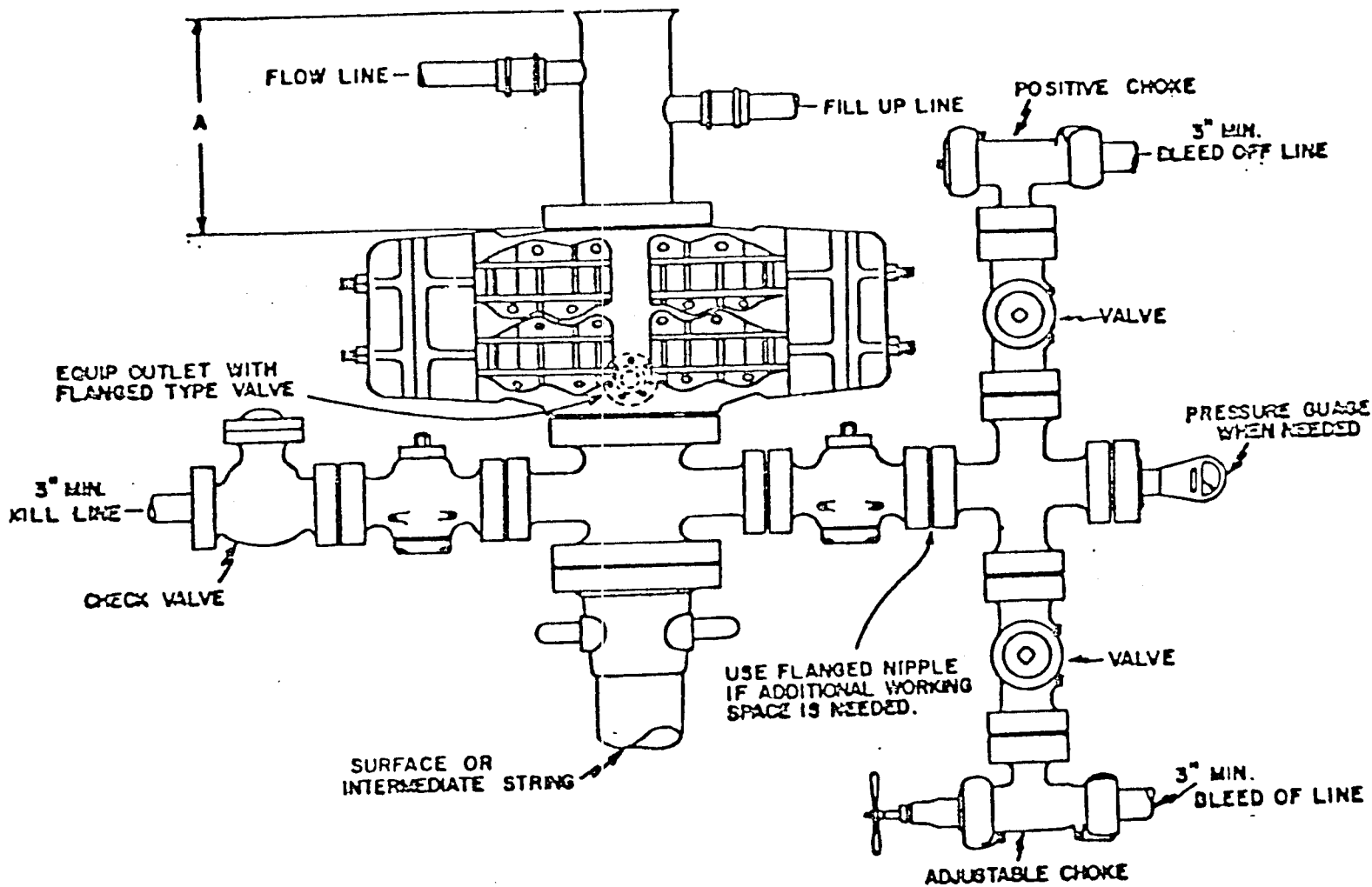
ESTIMATED IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>	<u>Elevation</u>
Mancos	Surface	5,579'
Base Dakota Silt	4,229'	+1,350'
Dakota Sand	4,283'	+1,296'
Cedar Mountain	4,308'	+1,271'
Morrison	4,404'	+1,175
Salt Wash	4,736'	+ 843'
Summerville	4,988'	+ 591'

TABLE II

ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS, OR MINERALS

<u>Formation</u>	<u>Depth</u>
Dakota Oil or Water	4,283'
Cedar Mountain Gas, Oil, or Water	4,308'
Morrison Gas, Oil or Water	4,404'
Salt Wash Gas, Oil, or Water	4,736'
Summerville Gas, Oil, or Water	4,988'



BOP

SERIES 900

EXHIBIT "C"

EXHIBIT "D"
THE ANSCHUTZ CORPORATION
FEDERAL 258 No. 8
SE SW SEC. 5, T.18S-R.24E
GRAND COUNTY, UTAH

THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads Exhibit "E" (Shown in Blue)
 - A. Survey Plat attached as Exhibit "A" (Actual Staking includes 4-200' directional stakes)
 - B. Approximately 35 miles west, northwest of Fruita, Colorado. Refer to Map "A".
 - C. Refer to Map "A" and Exhibit "E".
 - D. This is not an exploratory well.
 - E. Refer to Exhibit "E".
 - F. There is no plan to improve or maintain existing roads as they are all county maintained.
2. Planned Access Road Refer to Exhibit "E" (Shown in Red)
 1. Width - 18' flat bladed.
 2. Maximum Grade - 13% over a 200' section of road (located between stations 27+00 and 28+00 on Attachment "B").
 3. Turnouts - will be installed as needed to insure personnel safety.
 4. Drainage Design - will follow existing drainage. Water bars will be used where needed.
 5. Culverts - two 12" culverts will be required. One between stations 41+00 and 42+00 and the other between stations 67+00 and 68+00 on Attachment "B". Both of these culverts were recommended by Uintah Engineering and Land Surveying of Vernal, Utah who prepared Attachment "B" but onsite inspection may reveal that low water crossings are more desirable. Cut & fill information is on Attachment "B".
 6. Surfacing Materials - none required unless the road becomes muddy. Then local stream gravel will be used to surface problem areas.
 7. No cattleguards, fence cuts or gates will be required.
 8. The new access road has been centerline flagged. The access has been discussed with the surface owner, Mr. Frank Spadafora.

3. Location of Existing Wells

A one mile radius from this proposed development well is indicated on Exhibit "E". All known wells and their current status are shown thereon.

1. There are no known water wells.
2. The closest dry hole is in the NW NE Section 8, T.18S-R.24E.
3. No temporarily abandoned wells.
4. No drilling wells.
5. No disposal wells.
6. Producing wells are shown on Exhibit "E".
7. No shut-in wells.
8. No injection wells.
9. No monitoring or observation wells for other resources.

4. Location of Existing and/or Proposed Facilities

A. Existing within 1-mile radius owned or controlled by operator.

1. Tank batteries - Federal 258 Tank Battery in the NW SE Sec. 5, T.18S-R.24E.
2. Producing Facilities - Federal 258 production facilities are located in the NW SE Section 5, T.18S-R.24E.
3. A single oil gathering line from the Federal 258 No. 2 to the Federal 258 tank battery/producing facility is shown in green on Exhibit "E". This line is not buried.
4. Gas gathering lines - none.
5. Injection lines - none.
6. Disposal lines - none.

B. In the event of production:

1. A surface laid flowline will be either laid directly to the Federal 258 production facilities or will follow the access road back to the county road and will proceed from there to the existing production facilities. Surface damage discussions have already taken place with the surface owner.

B. In the Event of Production

2. No new facilities are contemplated.
3. No additional construction materials will be needed. No Federal or Indian Lands will be disturbed.
4. All pits will be fenced and over head flagging will be installed if oil is present.

C. Rehabilitation

1. All areas no longer needed for operations will be rehabilitated by grading, ripping, seeding and harrowing. This will be done as soon as practical after operations cease.

5. Location and Type of Water Supply

1. Water will be obtained from flowing water in Westwater Creek located in the NE SE Section 5, T.18S-R.24E, Grand County, Utah. Arrangements have been made with the owner to purchase this water.
2. Water will be trucked on existing roads approximately 2 miles. No new roads will be required.
3. No water well will be required.

6. Sources of Construction Materials

1. If any outside gravel is required, it will be purchased from local suppliers.
2. The surface is owned by Mr. Frank Spadafora.
3. No access roads for construction materials will be required.

7. Methods for Handling Waste Disposal

1. Drill cuttings will be buried in the reserve pit when covered.
2. Drilling fluids will also be handled in the reserve pit.
3. Any fluids produced while drill stem testing or production or other testing will be collected in a test tank set near the pipe baskets or near the well head. Any avoidable spills of oil or other adverse substances or materials will be covered or removed immediately during drilling progress or during completion operations.
4. Any sewage will be covered or removed.

7. Methods for Handling Waste Disposal (cont'd)

5. Garbage, wastes and non-flammable wastes, salts and other chemicals produced or used during drilling or testing will be handled in the reserve pit or kept in the trash or burn pit. The trash or burn pit will be covered with small wire mesh to prevent scattering.
6. The reserve pit, in addition to the trash or burn pit, will be fenced on three sides during drilling operations and iron or other posts and wire fencing will be available on each location. Immediately upon cessation of drilling the fourth side of the reserve pit will be fenced prior to full removal of the rig from the location. Any other dangerous or harmful pits or sewage areas will also be fenced or covered at the time rig is moved off location. The location will be policed and cleaned up, and rehabilitation of unused areas will be done after the drilling or completion rig has moved off.

8. Ancillary Facilities

No airstrips, camps, or other living facilities will be built or needed.

9. Well Site Layout

1. Exhibit "F" is the drill pad layout as staked by Uintah Engineering and Land Surveying. The cut and fill requirements are noted on the layout of the proposed location. The location has been constructed from these contours. The top 6 inches of soil will be stockpiled as shown on the plat.
2. The mud tanks, pits, rig orientation, etc. for this well are shown in Exhibit "G". If this well is drilled by air, these facilities may change accordingly.
3. Exhibit "H" shows the present facility orientation, parking areas and access road for the location. Rig orientation is shown in Exhibit "F".
4. The reserve pit will be lined with Bentonite. Steel mud pits, if used, will be shown in Exhibit "G".
5. Rehabilitation operations will commence as soon as the rig moves off location. However, revegetation will be delayed until the Spring of 1979 or the Fall of 1979 for optimum growth potential.

11. Other Information

1. This well is located on the northwestern edge of the Grand Valley at the foot of the Book Cliffs. The topography of the immediate area grades from flat prairie to the Cliffs. Long, narrow canyons, the majority of which

11. Other Information (cont'd)

only intermittent stream flow, form the chief topographic features of the Book Cliffs. This area received very little annual precipitation; however, at this area is located at the mouth of Hay Canyon, it is subject to flash flooding.

The canyon bottoms and adjacent flatlands are composed predominantly of alluvial and colluvial material consisting of poorly sorted boulders, gravel, sand and silt. The soil on all locations is a sandy, silty clay formed from this material and is primarily derived from the Cretaceous Mancos Shale and the resistant Cretaceous and Tertiary sands forming the Cliffs (refer to Item 1 of Exhibit "B").

The Flora at this location consists of sagebrush, tumbleweed, cactus, bunch grass and other sparse grasses, and occasionally Pinyon Pine and Juniper. The vegetation constitutes approximately 40-70% of the ground cover. The remaining exposed soil material is highly erodible. The observed animal population is domesticated sheep and cattle and a few deer, rabbits, snakes, and lizards. Other wildlife indigenous to a rugged, semiarid environment is presumed to exist.

2. Grazing is the only observed current surface use in this area. The location for Federal 258 No. 4 adjoins an abandoned ranch which at one time supported cultivated crops. The surface ownership is by Frank Spadafora of Montrose, Colorado, and BLM.
3.
 - A. This location is close to a small intermittent stream, as can be seen on the topographic map reproduced in Exhibit "E". However, this location should be far enough from the stream that there will be no danger of contamination from seepage from the reserve pit, and any runoff of oil or chemicals from the drill site will not be permitted (refer to Item 7 above).
 - B. There are no known occupied dwellings in the area.
 - C. An archaeological site is located in the SE SE Section 5, T.18S-R.24E and was identified as pre-historic site 42 GR' 851. No other archaeological sites are known of.
 - D. A historical site is located in the NE NW Section 5, T.18S-R.24E. This is a Robidoux Inscription. A historical ranch is located in the NW NE Section 5, T.18S-R.24E. No other historic sites are known.
 - E. An archaeological survey will be performed prior to any construction.

12. Lessee's or Operator's Representatives

Peter B. Doty
Production Coordinator
The Anschutz Corporation
555 17th Street
2400 Anaconda Tower
Denver, Colorado 80202

Phone: (303) 825-6100
(303) 427-2873

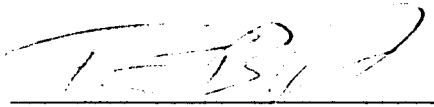
Wayne C. Pierce
Operations Manager
The Anschutz Corporation
555-17th Street
2400 Anaconda Tower
Denver, Colorado 80202

Phone: (303) 825-6100
Res: (303) 794-3860

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by The Anschutz Corporation and its contractors and sub-contractors in conformity with this plan and their terms and conditions under which it is approved.

Date: 2-2-79

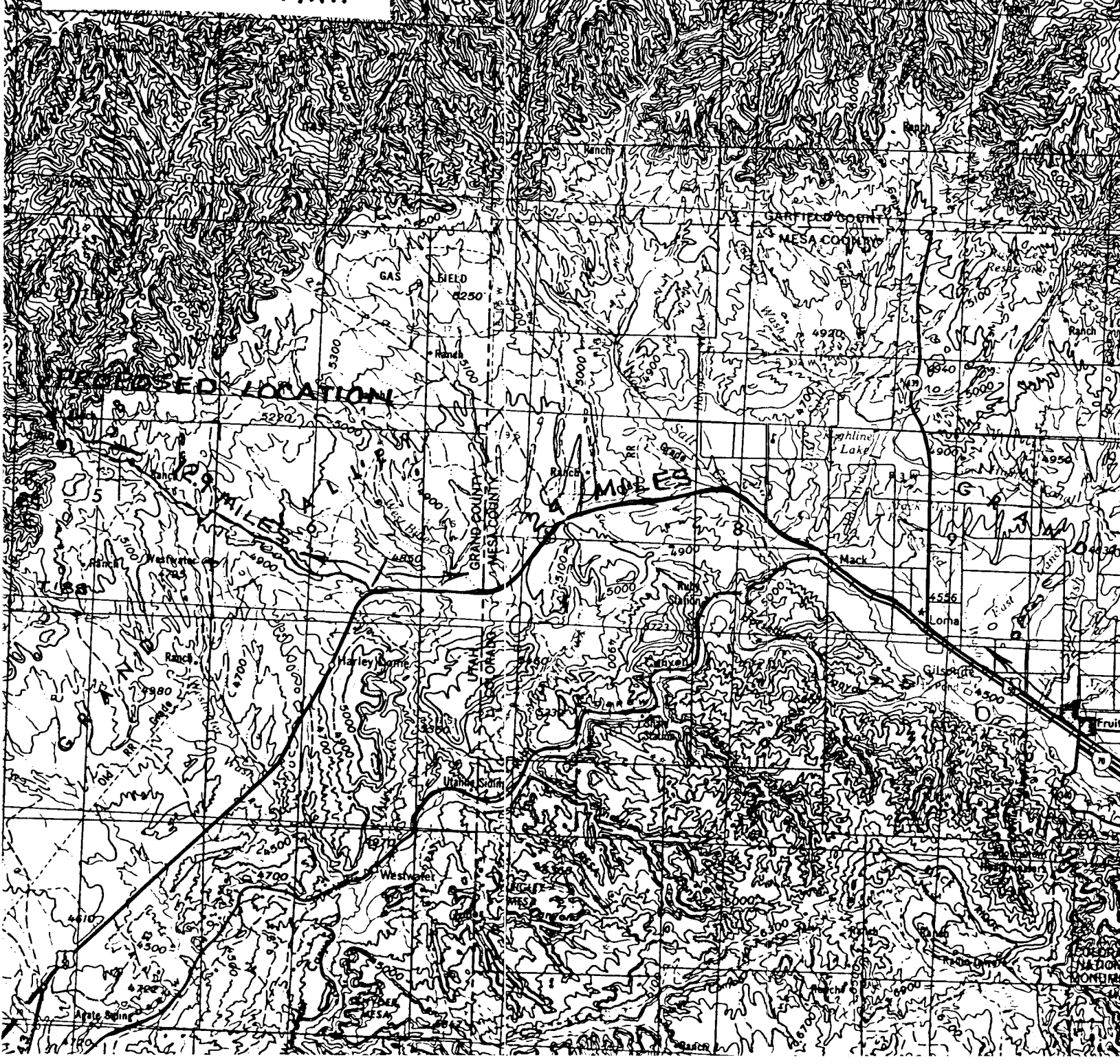

Name: Peter B. Doty
Title: Operations Coordinator
The Anschutz Corporation

ANSCHUTZ CORPORATION
PROPOSED LOCATION
FEDERAL 258 # 8

TOPO.

MAP "A"

SCALE - 1" = 4 MI.



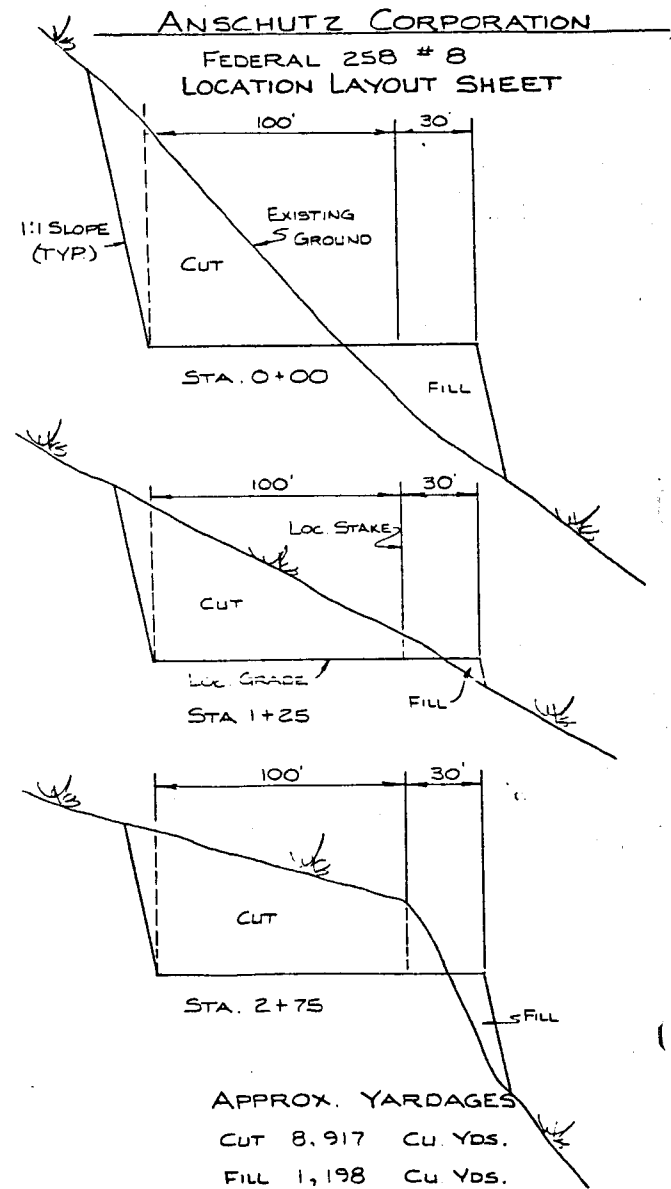
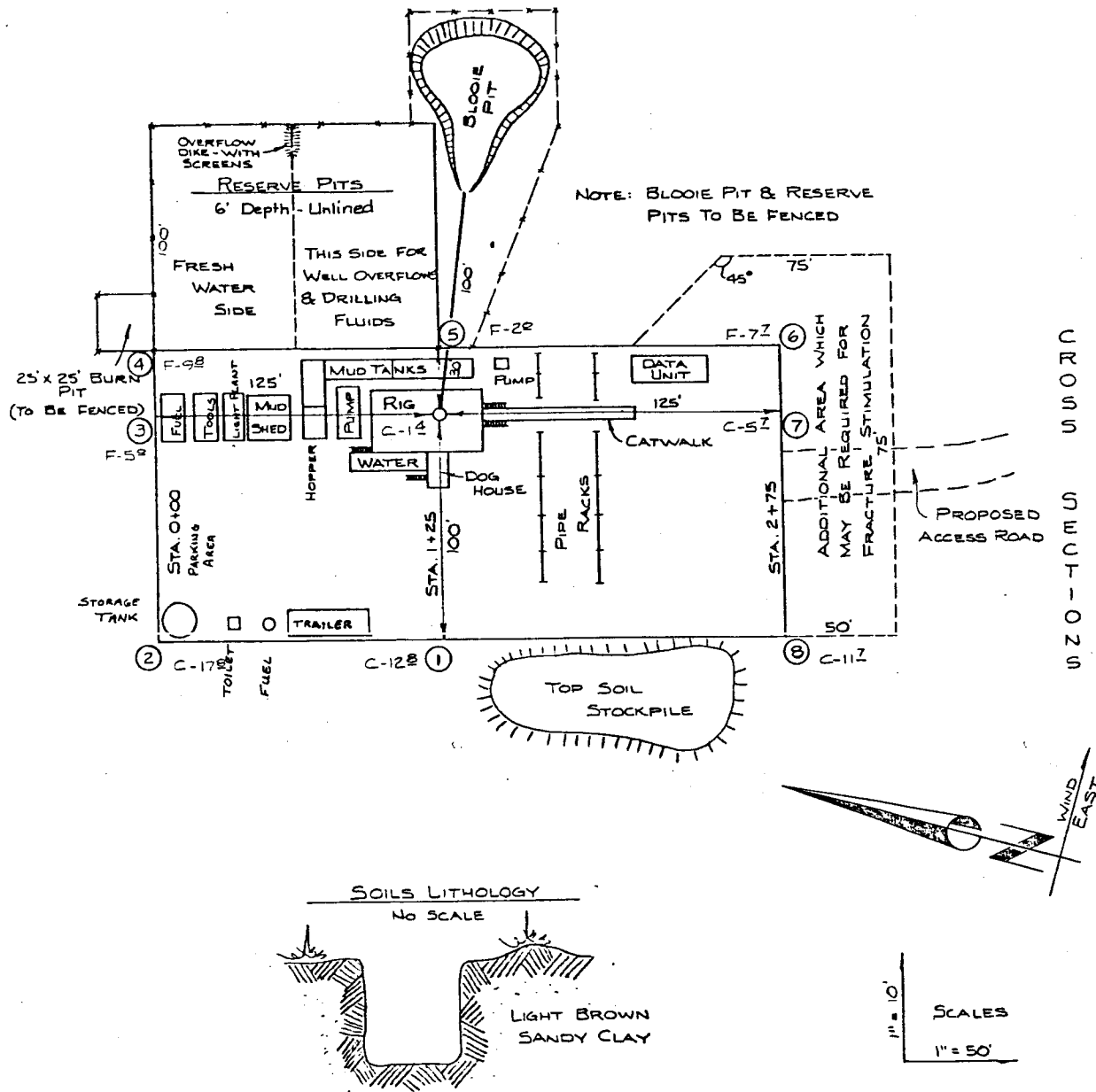
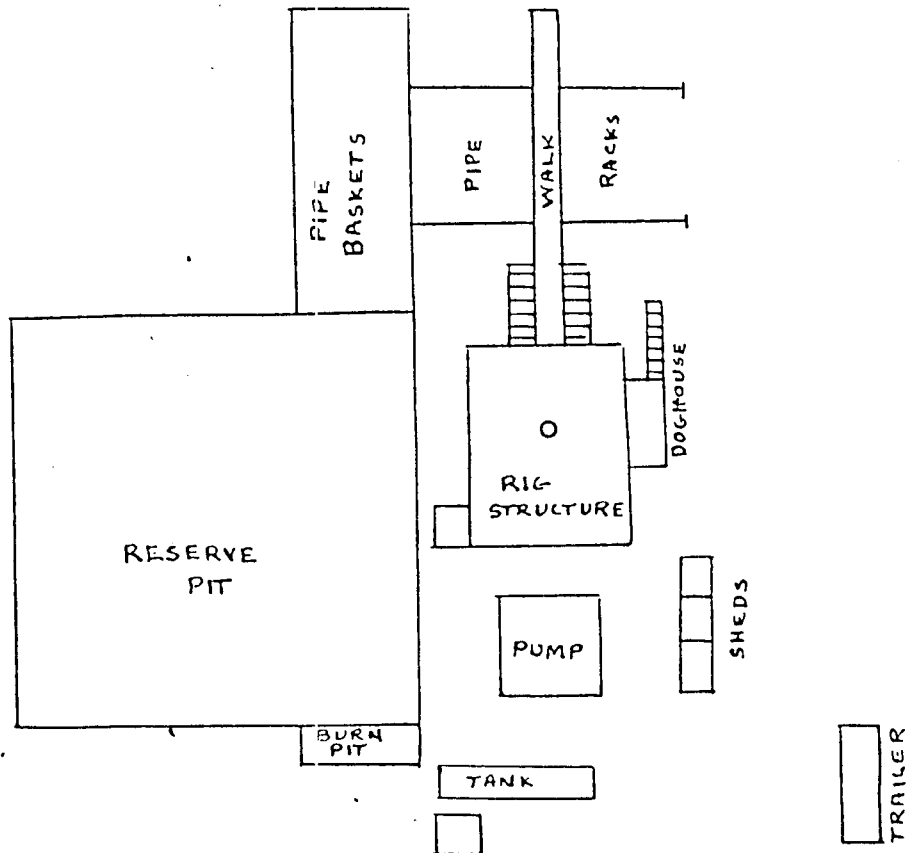


EXHIBIT "G"

SIMPLIFIED RIG LAYOUT SMALL LOCATION



1. Rig will be oriented on drill pad as best suited for pits and topography

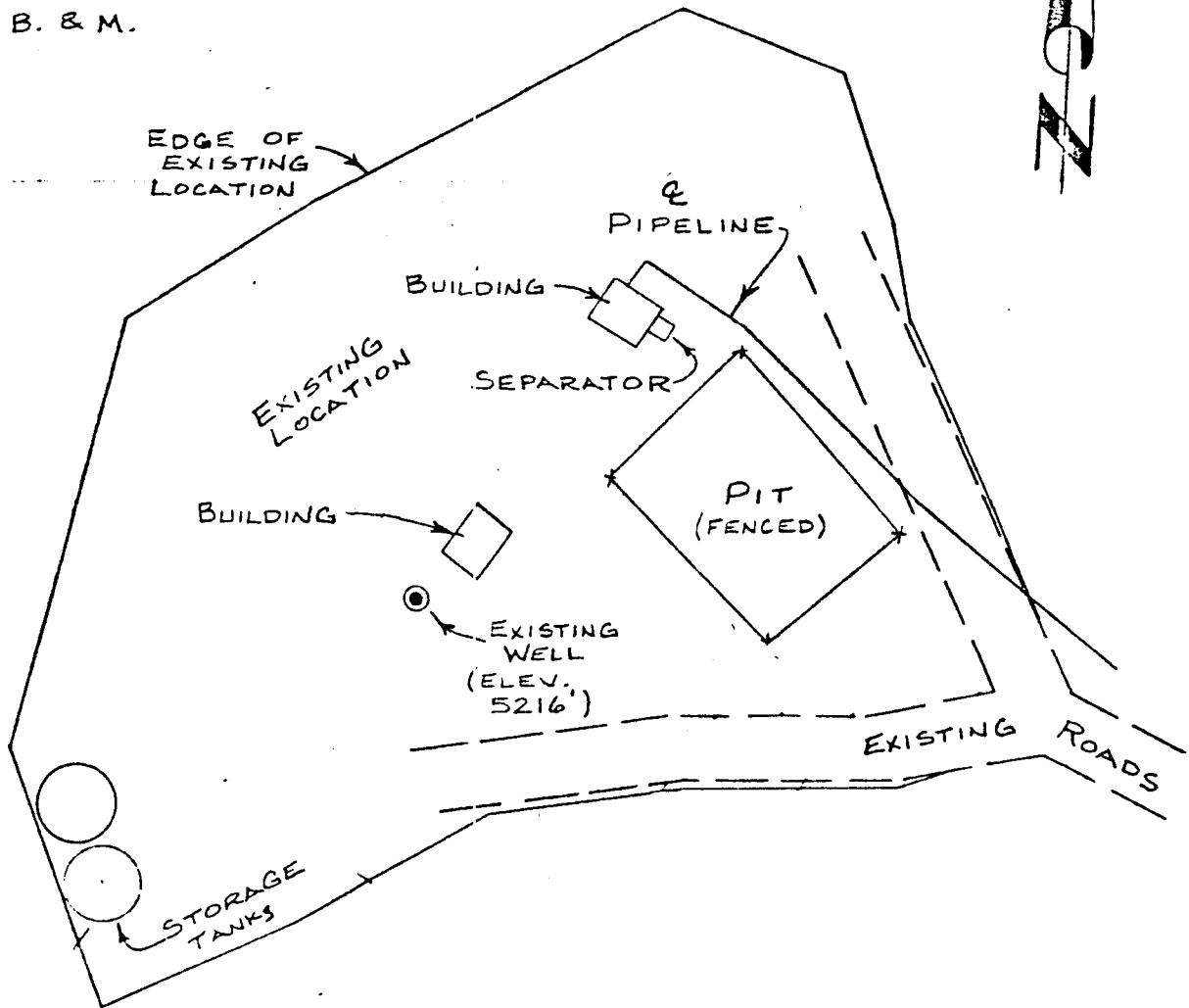
ANSCHUTZ CORP.

LAYOUT OF EXISTING LOCATION (FEDERAL 258 #1)

EXHIBIT "H"

SECTION 5,
T18S,
R24E,
S.L.B. & M.

SCALE - 1" = 50'



REHABILITATION AGREEMENT
EXHIBIT "I"

Lease No.: U-14258; Well Name and No.: Federal 258 No. 8;

Location: SE 1/4 SW 1/4 Section 5, T. 18S, R. 24E.

The Anschutz Corporation intends to drill a well on surface owned by Frank Spadafore. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

☒ Yes ☐ No Maintain access road and provide adequate drainage to road.

☒ Yes ☐ No Reshape and reseed any disturbed area in excess of the pump and support facilities.

Other requirements: _____

The following work will be completed when the well is abandoned:

☒ Yes ☐ No Site will require reshaping to conform to existing topography.

☒ Yes ☐ No Pit will be fenced until dry, then filled to conform to topography.

☒ Yes ☐ No Entire disturbed area will be reseeded. If yes, the following seed mixture will be used:

1.5#/acre Indian Rice Grass Globe Mallow 1#/acre
Sand Drop 1.5#/acre Shadscale 1#/acre
Four Wing Slat Bush 1#/acre

☒ Yes ☐ No Access road will be rehabilitated and reseeded using the same seed mixture as above.

☐ Yes ☒ No Access road will remain for landowner's use.

Other requirements: _____

Landowner

Operator/Lessee

Name: Frank Spadafore
Address: Route 3, Box 274
City: Montrose,
State: Colorado
Telephone: (303) 249-9745
Date: November 28, 1978

Name: The Anschutz Corporation
Address: 555-17th Street, Suite 2400
City: Denver
State: Colorado
Telephone: (303) 825-6100
Date: November 28, 1978

☒ Yes ☐ No I certify rehabilitation has been discussed with the surface owner. _____

Peter B. Doty

This agreement covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.



2400 ANACONDA TOWER
555 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-825-6100
TWX 910-931-2620

February 13, 1979

Mr. George Diwachak
U. S. Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138


Lease No. U-14258
Federal 258 No. 8
SE SW Sec. 5, T.18S-R.24E
Grand County, Utah

Dear Mr. Diwachak:

Enclosed are four copies of our supplement to the Thirteen Point Surface Use Plan as per our telephone conversation of this date. Please excuse my oversight in not supplying you with the required information previously.

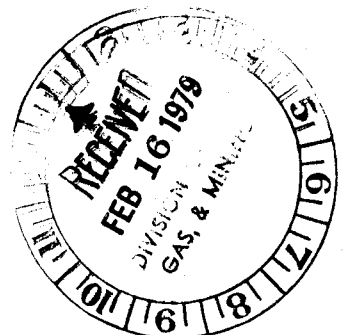
If any other questions arise, please feel free to call.

Very truly yours,


Peter B. Doty
Operations Coordinator

PBD/mle
Enclosures:

cc: Utah Division of Oil, Gas & Mining
Bureau of Land Management - Moab



SUPPLEMENT

EXHIBIT "D"

THE ANSCHUTZ CORPORATION
Federal 258 No. 8
SE SW Sec. 5, T.18S-R.24E
Grand County, Utah

Thirteen Point Surface Use Plan

10. Plans for Restoration of Surface

- A. In the event of a dry hole, pits will be allowed to dry and will then be back filled. The location will be restored to its original contour as nearly as practical. Topsoil will be spread and the location will be reseeded. In the event of a producing well, those areas not required for operations will be contoured, topsoil spread over them and reseeded. The waste pit will be backfilled and the reserve pit will be fenced. All spoils material will be segregated with respect to combustability and burned or buried.
- B. Revegetation will be achieved according to the seed mixture outlined in Exhibit "I". Access roads will be reclaimed per Exhibit "I".
- C. Pits will be fenced prior to rig release.
- D. Overhead flagging will be installed if oil is in or on the pits.
- E. Rehabilitation operations will begin as soon as practical after the rig is off location. In the event of a dry hole, operations should be completed by November 1, 1979. All rehabilitation work required for a producing well should be completed by the same date.

SUPPLEMENT

EXHIBIT "D"

THE ANSCEUTZ CORPORATION
Federal 258 No. 8
SE SW Sec. 5, T.18S-R.24E
Grand County, Utah

Thirteen Point Surface Use Plan

10. Plans for Restoration of Surface

- A. In the event of a dry hole, pits will be allowed to dry and will then be back filled. The location will be restored to its original contour as nearly as practical. Topsoil will be spread and the location will be reseeded.
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- B. Revegetation will be achieved according to the seed mixture outlined in Exhibit "I". Access roads will be reclaimed per Exhibit "I".
- C. Pits will be fenced prior to rig release.
- D. Overhead flagging will be installed if oil is in or on the pits.
- E. Rehabilitation operations will begin as soon as practical after the rig is off location. In the event of a dry hole, operations should be completed by November 1, 1979. All rehabilitation work required for a producing well should be completed by the same date.

SUPPLEMENT

EXHIBIT "D"

THE ANSCHUTZ CORPORATION
Federal 258 No. 8
SE SW Sec. 5, T.18S-R.24E
Grand County, Utah

Thirteen Point Surface Use Plan

10. Plans for Restoration of Surface

- A. In the event of a dry hole, pits will be allowed to dry and will then be back filled. The location will be restored to its original contour as nearly as practical. Topsoil will be spread and the location will be reseeded. In the event of a producing well, those areas not required for operations will be contoured, topsoil spread over them and reseeded. The waste pit will be backfilled and the reserve pit will be fenced. All spoils material will be segregated with respect to combustability and burned or buried.
- B. Revegetation will be achieved according to the seed mixture outlined in Exhibit "I". Access roads will be reclaimed per Exhibit "I".
- C. Pits will be fenced prior to rig release.
- D. Overhead flagging will be installed if oil is in or on the pits.
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Federal 258 No. 8
SE SW Sec. 5, T.18S-R.24E
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STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Feb. 20, 1979
Operator: ~~Guschutz Corporation~~ ^{Sepoma} Production Co.
Well No: Federal 258 - #8
Location: Sec. 5 T. 18S R. 24E County: Grand

File Prepared: ☐

Entered on N.I.D.: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number: 43-019-30496

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M. J. Minder 7-5-79

Remarks: after approval was issued

Director: _____

Remarks:

7-2-79 - talked w/
Pete Dandy, he
said this well would
soon be taken over
by another operator
& they would notify

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: 100.1

Survey Plat Required: ☐

Order No. C-3

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ Unit

Other:

☒

Letter Written/Approved

ltm

#2

45675



2400 ANACONDA TOWER
555 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-825-6100
TWX 910-931-2620

Copy

*ATTN: Mike Menden
TOPO MAPS ATTACHED TO
APP*

February 21, 1979

Mr. Cleon Feight
Utah Division of Oil, Gas, & Mining
Salt Lake City, Utah 84116

Re: Lease U-14258
Well: Federal 258 No. 8
SE SW Sec.5, T18S-R.24E
Grand County, Utah

Dear Mr. Feight:

*Why
re. variance
↓*

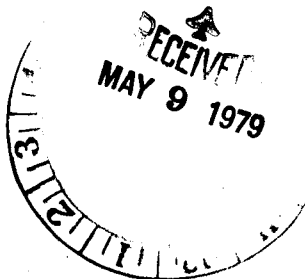
A variance to Rule C-3, based upon topographic considerations, is hereby requested for the referenced well. The Anschutz Corporation owns or controls all leases with a 660 foot radius of this location.

Please call if you have any questions.

Very truly yours,

Peter B. Doty
Operations Coordinator

PBD/mle





2400 ANACONDA TOWER
555 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-825-6100
TWX 910-931-2620



May 15, 1979

Mr. Cleon B. Feight, Director
Division of Oil, Gas & Mining
State of Utah
1588 West, North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

The following wells have not commenced drilling and have been removed from our active files. Hence we no longer plan upon drilling them.

Federal 335 No. 2
Federal 335 No. 4
Federal 4275 No. 1
Federal 7674 No. 1

The following wells have not yet commenced drilling pending further geological evaluation:

Federal 258 No. 4
Federal 258 No. ⑦
~~Federal 258 No. 8~~
Federal 350 No. 1
Federal 350 No. 2
Federal 350 No. ③
State 400 No. 1
State 404 No. 1
State 414 No. 1
Federal 675 No. 3
State 7265 No. 2
State 7265 No. 3
Federal 4076 No. 14-23
State 920 No. 1

We are sorry if our lack of correspondence has created an inconvenience for you.

Very truly yours,


Peter B. Doty
Operations Coordinator

PBD:jp

P.S. Enclosed are the forms you requested on the Federal 675 No. 2.



2400 ANACONDA TOWER • 555 SEVENTEENTH STREET • DENVER, COLORADO 80202 • 303-825-6100 • TWX 910-931-2620

July 3, 1979

Mr. Cleon B. Feight, Director
Division of Oil, Gas & Mining
State of Utah
1588 West, North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

The following wells have not commenced drilling and have been removed from our active files. Hence we no longer plan upon drilling them.

Federal 335 No. 2
Federal 335 No. 4
Federal 4275 No. 1
Federal 7674 No. 1

The following wells have not yet commenced drilling pending further geological evaluation:

~~Federal 258 No. 4~~
~~Federal 258 No. 7~~
~~Federal 258 No. 8~~
Federal 350 No. 1
Federal 350 No. 2
Federal 350 No. 3
State 400 No. 1
State 404 No. 1
State 414 No. 1
Federal 675 No. 3
State 7265 No. 2
State 7265 No. 3
Federal 4076 No. 14-23
State 920 No. 1

We are sorry if our lack of correspondence has created an inconvenience for you.

Very truly yours,


Peter B. Doty
Operations Coordinator

PBD:jp

July 5, 1979

The Anschutz Corporation
2400 Anaconda Tower
Denver, Colorado 80202

Re: Well No. Federal 258-#8
Sec. 5, T. 18S, R. 24E,
Grand County, Utah

Dear Sir:

Insofar as this office is concerned, approval to drill the above referred to well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

Michael T. Minder, Geological Engineer
Home: 876-3001
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30496.

Sincerely yours,

DIVISION OF OIL, GAS AND MINING

MICHAEL T. MINDER
GEOLOGICAL ENGINEER

/b2m



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

November 14, 1979

Anschutz Corp.
2400 Anaconda Tower 555 17th Street
Denver Colo,
80202

RE: See Attached Sheet For
Well Information.

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. As of the above date we are suspending approval of these applications pending notification as to what you are doing ao each well. Since approval has already been obtained a new application will not be necessary if you decide to drill, but we will require a letter stating the date you intend to spudd-in.

Your prompt attention will be greatly appreciated.

Very truly yours,
DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

CC: U.S. Geological Survey

ATTACHMENT, WELLS.

1)	Federal	258	No.	7
2)	Federal	258	No.	8
3)	Federal	350	No.	1
4)	Federal	350	No.	2
5)	Federal	350	No.	3
6)	State	400	No.	1
7)	State	402	No.	1
8)	State	404	No.	1
9)	State	414	No.	1
10)	State	7265	No.	2
11)	State	7265	No.	3
12)	State	920	No.	1
13)	Federal	675	No.	3
14)	Federal	4076	No.	14-23
15)	State	915	No.	1
16)	Federal	258	No.	4



2400 ANACONDA TOWER • 555 SEVENTEENTH STREET • DENVER, COLORADO 80202 • 303-825-6100 • TWX 910-931-2620

November 26, 1979

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Your letter dated 11-14-79
Well Information.

Attention: Debbie Beauregard

Debbie:

In reference to your letter of November 14, 1979, pertaining to the notification of spudding for 16 wells that you had on an attached list. We are no longer operator for these wells, and therefore have not sent you the notification, as these belong to ~~TEXOMA PRODUCTION COMPANY~~. The information that you request will have to come from Texoma Production Company.

We will forward a copy of your letter to Texoma Production Co., and a copy of our letter, to you, so that they can comply with your request. Thank you.

Very truly yours,

Wayne C. Pierce

Wayne C. Pierce
Production Manager

WCP:amc

CC: Texoma Production Company
U. S. Geological Survey

Location Abandoned



ATTACHMENT, WELLS.

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2)	Federal	258	No.	8
3)	Federal	350	No.	1
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14)	Federal	4076	No.	14-23
15)	State	915	No.	1
16)	Federal	258	No.	4